

E(LIPSE® 705

Guided Wave Radar Level Transmitter

DESCRIPTION

The Eclipse 705 Transmitter is a loop-powered, 24 V DC liquid-level transmitter based on the revolutionary Guided Wave Radar (GWR) technology. Encompassing a number of significant engineering accomplishments, this leading edge level transmitter is designed to provide measurement performance well beyond that of many traditional technologies, as well as "through-air" radars.

The innovative enclosure is a first in the industry, orienting dual compartments (wiring and electronics) in the same plane, and angled to maximize ease of wiring, configuration, set-up and data display.

This single transmitter can be used with all probe types and offers enhanced reliability, for use in SIL 2 / SIL 3 loops.

FEATURES

- * "REAL LEVEL", measurement not affected by media variables eg. dielectrics, pressure, density, pH, viscosity, ...
- * Easy bench configuration no need for level simulation.
- * Two-wire, intrinsically safe loop powered level transmitter.
- * 20-point custom strapping table for volumetric output.
- 360° rotatable housing can be dismantled without depressurising the vessel via "Quick connect/disconnect" probe coupling.
- * Two-line, 8-character LCD and 3-button keypad.
- * Probe designs: up to +425 °C / 431 bar (+800 °F / 6250 psi).
- $_{\star}$ Saturated steam applications up to 155 bar @ +345 °C (2250 psi @ +650 °F).
- * Cryogenic applications down to -196 °C (-320 °F).
- * Integral or remote electronics.
- Suited for SIL 2 / SIL 3 loops (full FMEDA report and certificate available).

APPLICATIONS

MEDIA: Liquids or slurries; hydrocarbons to water-based media (dielectric 1,4 - 100) and solids (dielectric 1,9 - 100).

VESSELS: Most process or storage vessels.

CONDITIONS: All level measurement and control applications including process conditions exhibiting visible vapours, foam, surface agitation, bubbling or boiling, high fill/empty rates, low level and varying dielectric media or specific gravity.

Ask for your free copy of the Eclipse® 705 performance report by WIB/Evaluation International (SIREP)/EXERA.

Measures real «Level, Volume, Interface»



AGENCY APPROVALS

Agency	Approvals		
ATEX	II 3 (1) G Ex nA [nL] IIC T6, non sparking [®] II 3 (1) G Ex nA [nL] [ia] IIC T6, FISCO ic – non incendive ^{®®} II 1 G Ex ia IIC T4 Ga, intrinsically safe II 1 G Ex ia IIC T4 Ga, FISCO - intrinsically safe ^{®®} II 1/2 G Ex d[ia Ga] IIC T6 Gb II 1/2 D Ex t[ia Da] IIIC T85°C Db IP66		
Lloyds	Primary level safety device for steamdrums conform to - EN 12952-11 (water tube boilers) - EN 12953-9 (shell boilers)		
TÜV	WHG § 63, overfill prevention		
AIB	VLAREM II - 5.17.7		
LRS	Lloyds Register of Shipping (marine applications)		
FM/CSA			
IEC [®]	Ex d[ia Ga] IIC T6 Gb Ex t[ia Da] IIIC T85°C Db IP66 Ex ia IIC T4 Ga, instrinsically safe Ex ia IIC T4 Ga, FISCO - intrinsically safe® Ex ic [ia Ga] IIC T4 Gc Ex nA [ia Ga] IIC T4 Gc		
Russian	Russian Authorisation Standards [®]		
Other ap	Other approvals are available, consult factory for more details		

Probe is intrinsically safe to ATEX II 1 G EEx ia IIC T6 and can be used in zone 0, on flammable liquids.

② Foundation Fieldbus™ and Profibus PA™ units.

[®] Consult factory for proper model numbers and classifications.

TECHNOLOGY

Level

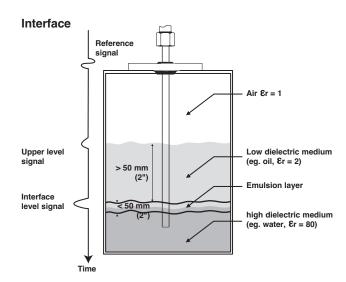
Eclipse® Guided Wave Radar is based upon the technology of TDR (Time Domain Reflectometry). TDR utilises pulses of electromagnetic energy transmitted down a wave guide (probe). When a pulse reaches a liquid surface that has a higher dielectric constant than the air (ϵ_r of 1) in which it is traveling, the pulse is reflected. The travelling time of the pulse is measured via ultra high speed timing circuitry that provides an accurate measure of the liquid level. Even after the pulse is reflected from the upper surface, some of the energy continues down the GWR probe through the upper liquid. The pulse is again reflected when it reaches the higher dielectric lower liquid, as shown in the illustration.

Interface

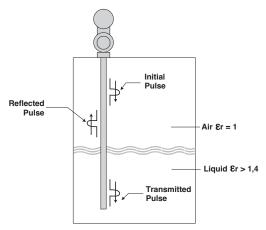
The Eclipse® 705, is capable of measuring both an upper liquid level and an interface liquid level. It is required that the upper liquid has a dielectric constant between 1,4 and 5, and the lower liquid has a dielectric constant greater than 15. A typical application would be oil over water, with the upper layer of oil being non-conductive ($\epsilon_{\rm r} \pm 2$,0), and the lower layer of water being very conductive ($\epsilon_{\rm r} \pm 80$). The thickness of the upper layer must be > 50 mm (2"). The maximum upper layer is limited to the length of the 7MT GWR probe, which is available in lengths up to 6,1 m (240").

Emulsion layers

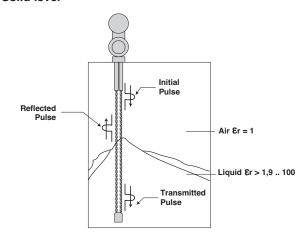
As emulsion layers can decrease the strength of the reflected signal, the Eclipse® 705 should only be utilised in those interface applications that have clean, distinct layers. The Eclipse® 705 will tend to detect the top of the emulsion layer. Contact the factory for application assistance.



Liquid level



Solid level



PACTware™ PC SOFTWARE PROGRAM

FDT technology provides an open communication interface between field instruments of various communication protocols and the host/ DCS system. The DTM driver is typical for one type of instrument and delivers the full functionality of the device added with graphical user interface via a laptop or PC. Magnetrol transmitters use the free shareware PACTware ™ software to support DTM drivers and the FDT functionality. Via PACTware™ it becomes easy to configure, monitor and diagnose a Magnetrol transmitter from distance or even to call for factory assistance over the internet via the supply of screenshots of echo curves and trending graphs. Magnetrol DTM library HART® has passed the dtmINSPECTOR, the official FDT interoperability test and certification tool. The Magnetrol DTM's are free of charge and can be downloaded from www.magnetrol.com.











REPLACEMENT OF DISPLACER TRANSMITTER

Eclipse® has proven to be the perfect replacement for existing torque tube transmitters. In hundreds of applications around the globe, customers have found Eclipse® Guided Wave Radar superior to torque tube transmitters:

· Cost:

A new Eclipse® costs only slightly more than rebuilding an aging torque tube.

· Installation:

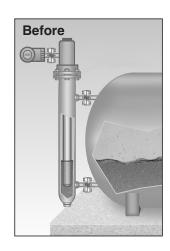
No field calibration is necessary; it can be configured in minutes with no level movement. Pre-configuration from factory is free of charge.

· Performance:

Eclipse® is not affected by changes in specific gravity or dielectric.

· Ease of replacement:

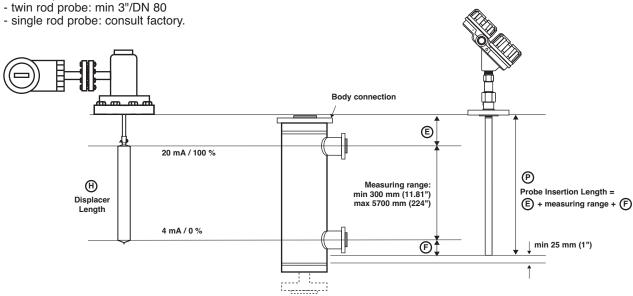
Proprietary flanges are offered so existing chamber/cages can be used.





In order to match the proper Eclipse transmitter with the proper external cage, consider the following:

- **Type of application** use the applicable GWR probe, selection guide.
- Overfill proof: Overfilling occurs when the level rises above the max level radar based equipment may provide erroneous output in this zone unless an adapted design is used. GWR probes without top transition zone (e.g. 7MD, 7MT) are always safe to use only in cases where the application demands for a different probe type, other selections should be considered and the recommended precautions followed.
- Min cage size:
 - coaxial probe: min 2"/DN 50

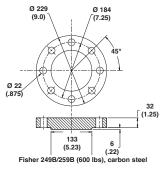


Indicative probe length for replacing displacer transmitters

Below table helps to define the GWR probe length based upon the length of the most common displacer transmitters. Consult the flange selection guide on the next page.

Manufacturer	Туре	Process connection	Displacer length inches (mm)	Probe length ^① mm (inches)
Magnetrol®	EZ & PN Modulevel®	ASME/EN flange	≥ 14" (356)	Displacer + 178 (7)
Masoneilan®	Carias 1000	Proprietary flange	≥ 14" (356)	Displacer + 203 (8)
Iviasonelian	n® Series 1200	ASME/EN flange	≥ 16" (406)	Displacer + 203 (8)
Fisher® series	249B, 259B, 249C cages	Proprietary flange	≥ 14" (356)	Displacer + 254 (10)
2300 & 2500	other cages	ASME flange	≥ 14" (356)	consult factory
Eckhardt®	Series 134,144	ASME/EN flange	≥ 14" (356)	consult factory
Talaya Kajaa®	® FOT 0000	ASME/EN flange	H = 11.8" (300)	Displacer + 229 (9)
Tokyo Keiso®	FST-3000	ASME/EN flange	≥ H = 19.7" (500)	Displacer + 229 (9)

 $^{^{\}scriptsize{\textcircled{\scriptsize{1}}}}$ Round down resulting calculation to the nearest cm.





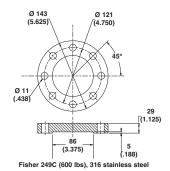


Figure 2

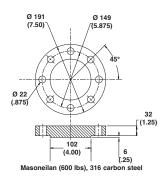


Figure 3

FLUSHING CONNECTION

The maintenance of coaxial GWR probes in applications suffering from buildup, crystallization or condensation can

significantly be improved by using a flushing connection. A flushing connection is a metal extension with a vent, welded above the process connection. Via the vent it is possible to purge the inside of the coaxial GWR probe during a maintenance routine. The best approach to defeat the effects of condensation or crystallization is to install

adequate insulation or heat tracing (steam or electrical). A flushing connection is no substitute for proper maintenance but will help to reduce/optimize the frequency of the maintenance routines.



CAGES

Eclipse can be built into cages as small as DN 50 / 2", depending on probe type. When a new cage is needed, it can be ordered together with the Eclipse. Magnetrol has a long tradition in offering cost effective cages. Magnetrol cages comply with PED regulations and are available with a wide variety of options.

Measuring span	30-610 cm (12-240") ^①
Materials of construction	Carbon steel or 316/316L (1.4401/1.4404) stainless steel
Process connection sizes	1", 1 1/2", 2"
Process connection ratings	150#-2500# ASME
Configurations	Side-Side and Side-Bottom
Process pressures	Up to 431 bar (6250 psi) ^①
Process temperatures	Up to +425 °C (+800 °F) ^①

¹ Limitations are defined per selected GWR probe.

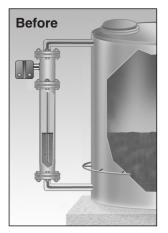
For more details - consult bulletin BE 57-140.

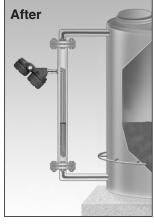
REPLACEMENT OF TOP/BOTTOM CAGES

In addition to Magnetrol's Torque Tube Cage Flange options, the Eclipse® 705 transmitter and 7EK GWR probe/cage can also be used in replacing existing Top/Bottom and Top/Side torque tube installations.

After removal of the existing torque tube cage assembly (controller, displacer and cage), Eclipse Guided Wave Radar may then be installed directly in its place. Several models are available for some of the major torque tube displacer transmitter manufacturers. Because the Model 7EK probe/cage mounting dimensions and measuring ranges match the original manufacturer's specification, no re-piping is necessary.

For more details - consult bulletin BE 57-102





$AURORA^{TM}$

Aurora® is the innovative combination of the Eclipse® Guided Wave Radar and a Magnetic Level Indicator (MLI). The MLI indicator rail offers the Eclipse a highly visible level indication that may obsolete the need for local indicators. The integration of these two independent technologies provides an excellent redundancy in one integrated design. With Aurora® it is even possible to plan maintenance ahead. Maintenance becomes needed when build up in an installation has surpassed the allowable limit. Build up on the float inside the MLI cage will force it to sink deeper in the liquid while the measurement of the Eclipse will not see any build up until its both lead elements are completely clugged. In this way, the float will indicate a lower level versus the real level measured by the Eclipse. The degree of deviation between both read outs is a worthwhile tool to determine the real need for maintenance.

For more details - consult bulletin BE 57-138.

HYGIENIC ECLIPSE 705

Eclipse 705 is available with a deep drawn housing and a 0,4 μ m (15 Ra) finished single rod GWR probe for use in ultra clean environments.

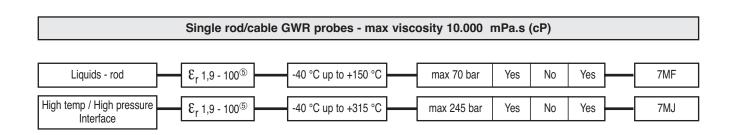
For more details – consult bulletin BE 57-110





SELECTION GUIDE

COAXIAL TYPE GWR PROBE SINGLE ROD/CABLE TYPE signal propagation signal propagation end view **Applications GWR** Probe Dielectric limit Application Temperature limits Vacuum Overfill Foam Pressure safe Coaxial GWR probes - max viscosity 500 mPa.s (cP) (Consult bulletin BE 57-102 for max viscosity 2000 mPa.s (cP)) -40 °C up to +200 °C max 70 bar 7MT/7MN Level / Interface \mathcal{E}_{r} 1,4 - 100 Yes Yes No High temp / High pressure $E_{\rm r}$ 1,4 - 100 $^{\odot}$ 196 °C up to +425 °C max 431 bar Full Yes No 7MD/7ML Interface No^{4} max 88 bar Yes 7MS up to +300 °C No Saturated steam E_r 10 - 100 $No^{\textcircled{4}}$ Yes 7MQ up to +345 °C max 155 bar No



① Each Eclipse probe can be used for vacuum service (negative pressure) but only the Borosilicate GWR probes (7MD/7ML) are suited for full vacuum conditions (Helium leak < 10° cc/s @ 1 bar abs.)</p>

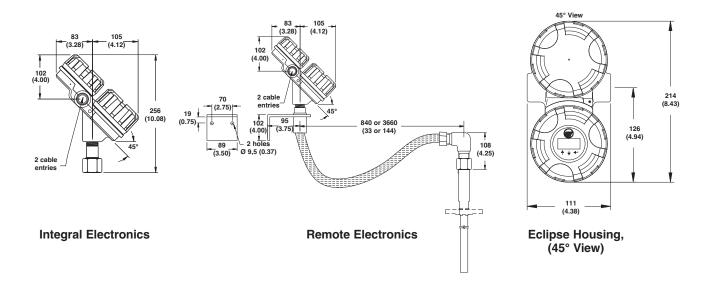
② Eclipse is ideally suited to be used on foaming applications but in specific conditions where dense foam can enter/hydrate in the stilling well, coaxial GWR probes are not recommended.

³ Depending spacer material. See model selection 7MD/7ML GWR probe.

Consult factory for overfill applications.

For media with \mathcal{E}_r 1.9 up to 10, GWR probe must be mounted in between 75 mm and 150 mm (3"- 6") away from the metal tank wall or in a metal cage / stillwell.

DIMENSIONS in mm (inches)





EXPEDITE SHIP PLAN (ESP)

Several models are available for quick shipment, within max. 4 weeks after factory receipt of purchase order, through the Expedite Ship Plan (ESP).

Models covered by ESP service are conveniently colour coded in the selection data charts.

To take advantage of ESP, simply match the colour coded model number codes (standard dimensions apply).

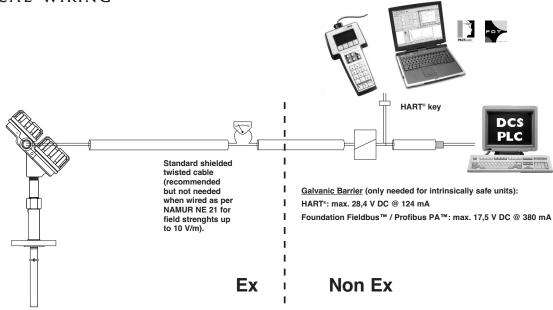
ESP service may not apply to orders of ten units or more. Contact your local representative for lead times on larger volume orders, as well as other products and options.

SELECTION DATA

A complete measuring system consists of:

- 1. Eclipse transmitter head/electronics
- 2. Eclipse 705 GWR probe
- 3. Free of charge: Eclipse 705 DTM (PACTware™) can be downloaded from www.magnetrol.com.
- 4. Option: MACTek Viator USB HART® interface: order code: 070-3004-002
- 5. Option: TFE spacer for single rod metal GWR probes; order code: **089-9114-001** (7MF-A), **089-9114-002** (7MF-B),
 - 089-9114-003 (7MF-C)
 - PEEK spacer for single rod 7MJ GWR probe; order code: 089-9114-005 (7MJ-A), 089-9114-006 (7MJ-B), 089-9114-007 (7MJ-C)

ELECTRICAL WIRING



1. Order code for ECLIPSE 705 transmitter head/electronics

BASIC MODEL NUMBER

POWER

5 24 V DC, two wire loop powered

OUTPUT AND ELECTRONICS

1 0	4-20 mA with HART® – standard electronics (SFF of 84.5%)
1 A	4-20 mA with HART® – SIL enhanced electronics (SFF of 91%) - certified
2 0	Foundation Fieldbus™ communication
3 0	Profibus PA™ communication

ACCESSORIES

Α	Digital display and keypad		
0	Blind transmitter (no display/keypad)		

MOUNTING / HOUSING MATERIAL / APPROVAL®

Integral mount electronics

Cast aluminium

1 1	Weatherproof
A 1	ATEX intrinsically safe (digit 5 = 1) / ATEX FISCO (digit 5 = 2 or 3)
C 1	ATEX flameproof enclosure
E 1	ATEX non sparking (digit 5 =1) / ATEX FISCO ic (digit 5 = 2 or 3)

Cast SST²

1 2	Weatherproof
A 2	
C 2	
E 2	ATEX non sparking (digit 5 =1) / ATEX FISCO ic (digit 5 = 2 or 3)

84 cm (33") remote mount electronics

Cast aluminium

2 1	Weatherproof
B 1	ATEX intrinsically safe (digit 5 = 1) / ATEX FISCO (digit 5 = 2 or 3)
D 1	ATEX flameproof enclosure
F 1	ATEX non sparking (digit 5 =1) / ATEX FISCO ic (digit 5 = 2 or 3)

Cast SST

2 2	Weatherproof
B 2	
D 2	ATEX flameproof enclosure
F 2	ATEX non sparking (digit 5 =1) / ATEX FISCO ic (digit 5 = 2 or 3)

3,66 m (144") remote mount electronics (consult factory for applications with ϵ_{r} < 10) Cast aluminium

2 7	Weatherproof
B 7	ATEX intrinsically safe (digit 5 = 1) / ATEX FISCO (digit 5 = 2 or 3)
D 7	ATEX flameproof enclosure
F 7	ATEX non sparking (digit 5 =1) / ATEX FISCO ic (digit 5 = 2 or 3)

Cast SST

2 8	Weatherproof
B 8	ATEX intrinsically safe (digit 5 = 1) / ATEX FISCO (digit 5 = 2 or 3)
D 8	ATEX flameproof enclosure
F 8	ATEX non sparking (digit 5 =1) / ATEX FISCO ic (digit 5 = 2 or 3)

^① For IEC approval, use ATEX approval and clearly request IEC nameplate.

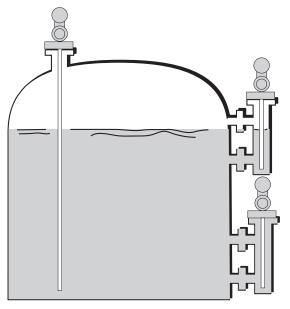
CABLE ENTRY

	M20 x 1,5 (2 entries - 1 plugged)
0	3/4" NPT (2 entries - 1 plugged)

705-5

complete order code for ECLIPSE 705 transmitter head/electronics

To reduce the possibility of probe damage due to vibration, it is recommended to use a remote mount transmitter when ordering the heavier 316 SST version.



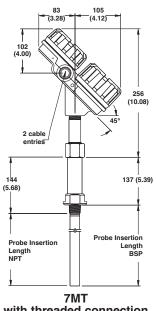
DIMENSIONS in mm (inches)

Overfill safe and Overfill proof

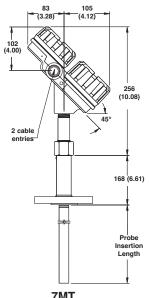
Eclipse 7MT and 7MN coaxial type GWR probes are "Overfill safe" in use and "Overfill proof" certified.

Overfill safe means that the unit is capable to measure up to the process connection. Units with "non overfill safe" probes use software to ignore level readings in the blocking distance or transitioning zone. When level rises too high in this zone, the unit may consider the end of probe reflection as the real level and may report an empty vessel instead of an overfilling vessel.

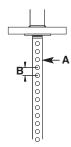
Overfill proof protection (such as WHG or VLAREM) certifies reliable operation when the transmitter is used as overfill alarm but assumes that the installation is designed in such way that the vessel/ cage cannot overfill.



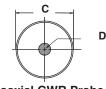
with threaded connection



7MT with flanged connection

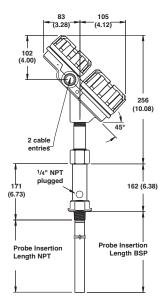


Venting holes for 7MT/7MN

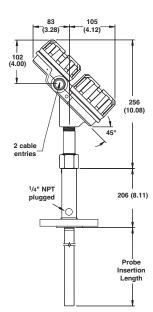


Coaxial GWR Probe, **End View**

Dim.	mm (inch)
Α	Ø 6,4 (0.25)
В	19 (0.75)
С	22,5 (0.88)
D	8 (0.315)



7MN with threaded connection



7MN with flanged connection

2. Order code for ECLIPSE 705 Coaxial GWR probe

BASIC MODEL NUMBER

GWR probe suited for external cage and/or in-tank mounting

7 M T	GWR probe for level / interface	upper liq: $\epsilon r \ge 1,4$ and ≤ 5 / lower liq: ≥ 15
7 M N	GWR probe for level / interface with flushing connection	upper liq: $\varepsilon r \ge 1,4$ and ≤ 5 / lower liq: ≥ 15

MATERIAL OF CONSTRUCTION

3/4" NPT

	Α	316/316L (1.4401/1.4404) stainless steel with Teflon® spacers
Γ	В	Hastelloy® C (2.4819) with Teflon® spacers
ſ	С	Monel® (2.4360) with Teflon® spacers

2 2

PROCESS CONNECTION - SIZE/TYPE (consult factory for other process connections)

Threaded

1 1

	SN	IE flanges	
2	3	1"	150 lbs ASME RF
2	4	1"	300 lbs ASME RF
2	5	1"	600 lbs ASME RF
3	3	1 1/2"	150 lbs ASME RF
3	4	1 1/2"	300 lbs ASME RF
3	5	1 1/2"	600 lbs ASME RF
4	3	2"	150 lbs ASME RF

300 lbs ASME RF

4	5	2"	600 lbs ASME RF
5	3	3"	150 lbs ASME RF
5	4	3"	300 lbs ASME RF
5	5	3"	600 lbs ASME RF
6	3	4"	150 lbs ASME RF
6	4	4"	300 lbs ASME RF
6	5	4"	600 lbs ASME RF

1" BSP (G 1")

EN flanges ^①

4

DN 25	PN 16/25/40	EN 1092-1 Type A
DN 25	PN 63/100	EN 1092-1 Type B2
DN 40	PN 16/25/40	EN 1092-1 Type A
DN 40	PN 63/100	EN 1092-1 Type B2
DN 50	PN 16	EN 1092-1 Type A
DN 50	PN 25/40	EN 1092-1 Type A
DN 50	PN 63	EN 1092-1 Type B2
DN 50	PN 100	EN 1092-1 Type B2
	DN 25 DN 40 DN 40 DN 50 DN 50 DN 50	DN 40 PN 16/25/40 DN 40 PN 63/100 DN 50 PN 16 DN 50 PN 25/40 DN 50 PN 63

E	Α	DN 80	PN 16	EN 1092-1 Type A
Ε	В	DN 80	PN 25/40	EN 1092-1 Type A
Ε	D	DN 80	PN 63	EN 1092-1 Type B2
E	Е	DN 80	PN 100	EN 1092-1 Type B2
F	Α	DN 100	PN 16	EN 1092-1 Type A
F	В	DN 100	PN 25/40	EN 1092-1 Type A
F	D	DN 100	PN 63	EN 1092-1 Type B2
F	Ε	DN 100	PN 100	EN 1092-1 Type B2

^① Use pressure matching ASME flange if combined with Magnetrol flanged external cage (bulletin BE 57-140).

Torque tube mating flanges ^①

TT	300/600 lbs Fisher (249B/259B) in carbon steel - as per dimensions of Figure 1 on page 4
T U	300/600 lbs Fisher (249C) in stainless steel - as per dimensions of Figure 2 on page 4
UT	300/600 lbs Masoneilan flange in carbon steel - as per dimensions of Figure 3 on page 4
υυ	300/600 lbs Masoneilan flange in stainless steel - as per dimensions of Figure 3 on page 4

Always check dimensions if no ASME/EN flanges are used.

PROCESS SEAL - MATERIAL ®

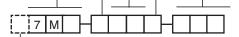
0	Viton® GFLT seal - for universal use	-40 °C (-40 °F) / +200 °C (+400 °F)
2	Kalrez® 4079 seal - for aggressive media	-40 °C (-40 °F) / +200 °C (+400 °F)
8	Aegis PF 128 seal – for steam [®] and NACE applications	-20 °C (-4 °F) / +200 °C (+400 °F)

Consult factory for alternative seal materials. For Hydro Fluoric use, select X7MT, "X = for HF use". For ammonia/chlorine applications use the 7MD GWR probe. Max +150 °C (+300 °F) for use on steam.

INSERTION LENGTH - specify per cm (0.39") increment

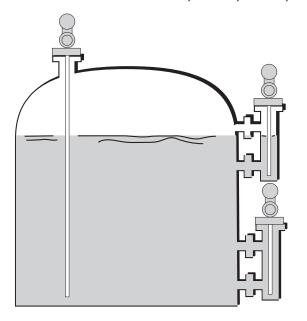
0 6 0	min 60 cm (24")
6 1 0	max 610 cm (240")

Consult factory for insertion lengths < 60 cm (24")



complete order code for ECLIPSE 705 Coaxial GWR probe

X = product with a specific customer requirement



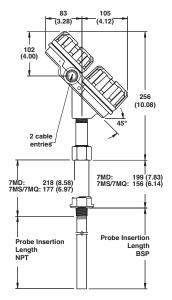
Overfill safe and Overfill protection

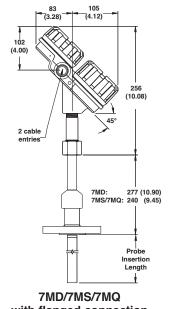
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DIMENSIONS in mm (inches)

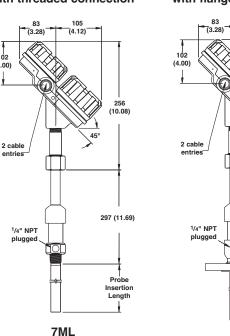


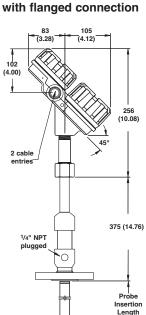


Slots for 7MD - A/V/W Venting holes (order per "X" description) for 7MD/7ML/7MS/7MQ

7MD/7MS/7MQ with threaded connection

with threaded connection

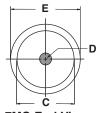




7ML with flanged connection



Coaxial GWR Probe, End View



7MQ End View

Dim.	mm (inch)
Α	Ø 6,4 (0.25)
В	19 (0.75)
С	22,5 (0.88)
D	8 (0.315)
Е	32 (1.25)

2. Order code for ECLIPSE 705 High Temperature / High Pressure Coaxial GWR probe

7 M D	HTHP GWR probe for level/interface WHG approved		
7 M L	HTHP GWR probe for level/interface with flushing connection		

MATERIAL OF CONSTRUCTION AND MIN. DIELECTRICS / MAX. TEMPERATURE

W	316/316L (1.4401/1.4404) stainless steel with Teflon® spacers	min. dielectrics: ≥ 1,4 / max +200 °C
V	316/316L (1.4401/1.4404) SST with H. Temp PEEK® spacers	min. dielectrics: ≥ 1,7 / max +345 °C
Α	316/316L (1.4401/1.4404) SST with ceramic spacers	min. dielectrics: ≥ 2,0 / max +425 °C
В	Hastelloy® C (2.4819) with ceramic spacers	min. dielectrics: ≥ 2,0 / max +425 °C
С	Monel® (2.4360) with ceramic spacers	min. dielectrics: ≥ 2,0 / max +425 °C

2 2

6

6 M

4"

PROCESS CONNECTION - SIZE/TYPE (consult factory for other process connections)

Threaded

1	1	3/4" N	IPT	
A	SN	IE flange	S	
2	3	1"	150 lbs	ASME RF
2	4	1"	300 lbs	ASME RF
2	5	1"	600 lbs	ASME RF
2	K	1"	600 lbs	ASME RJ
2	L	1"	900 lbs	ASME RJ
3	3	1 1/2"	150 lbs	ASME RF
3	4	1 1/2"	300 lbs	ASME RF
3	5	1 1/2"	600 lbs	ASME RF
3	K	1 1/2"	600 lbs	ASME RJ
3	M	1 1/2"	900/1500 lbs	ASME RJ
3	Ν	1 1/2"	2500 lbs	ASME RJ
4	3	2"	150 lbs	ASME RF
4	4	2"	300 lbs	ASME RF
4	5	2"	600 lbs	ASME RF
4	K	2"	600 lbs	ASME RJ
4	M	2"	900/1500 lbs	ASME RJ

4	Ν	2"	2500 lbs	ASME RJ
5	3	3"	150 lbs	ASME RF
5	4	3"	300 lbs	ASME RF
5	5	3"	600 lbs	ASME RF
5	K	3"	600 lbs	ASME RJ
5	Г	3"	900 lbs	ASME RJ
5	M	3"	1500 lbs	ASME RJ
5	Ν	3"	2500 lbs	ASME RJ
6	3	4"	150 lbs	ASME RF
6	4	4"	300 lbs	ASME RF
6	5	4"	600 lbs	ASME RF

600 lbs

900 lbs

1500 lbs 2500 lbs ASME RJ ASME RJ

ASME RJ

ASME RJ

1" BSP (G 1")

EN flanges ^①

В	В	DN 25	PΝ	16/25/40	ΕN	1092-1 Ty	/pe	Α
В	O	DN 25	PΝ	63/100	ΕN	1092-1 Ty	/pe	B2
В	H	DN 25	PΝ	160	ΕN	1092-1 Ty	/pe	B2
С	В	DN 40	PΝ	16/25/40	ΕN	1092-1 Ty	/pe	Α
С	O	DN 40	PΝ	63/100	ΕN	1092-1 Ty	/ре	B2
С	F	DN 40	PΝ	160	ΕN	1092-1 Ty	/pe	B2
С	G	DN 40	PN	250	ΕN	1092-1 Ty	/pe	B2
С	Н	DN 40	PN	320	ΕN	1092-1 Ty	/pe	B2
С	J	DN 40	PN	400	ΕN	1092-1 Ty	/pe	B2
D	Α	DN 50	PΝ	16	ΕN	1092-1 Ty	/pe	Α
D	В	DN 50	PN	25/40	ΕN	1092-1 Ty	/pe	Α
D	П	DN 50	PΝ	63	ΕN	1092-1 Ty	/ре	B2
D	Ε	DN 50	PΝ	100	ΕN	1092-1 Ty	/pe	B2
D	F	DN 50	PN	160	ΕN	1092-1 Ty	/pe	B2
D	G	DN 50	PN	250		1092-1 Ty		
D	Н	DN 50	PN	320	ΕN	1092-1 Ty	/ре	B2

D	J	DN 50 PN 400	EN 1092-1 Type B2
E	Α	DN 80 PN 16	EN 1092-1 Type A
E	В	DN 80 PN 25/40	EN 1092-1 Type A
E	П	DN 80 PN 63	EN 1092-1 Type B2
E	Ε	DN 80 PN 100	EN 1092-1 Type B2
E	F	DN 80 PN 160	EN 1092-1 Type B2
E	G	DN 80 PN 250	EN 1092-1 Type B2
E	Н	DN 80 PN 320	EN 1092-1 Type B2
Ε	ے	DN 80 PN 400	EN 1092-1 Type B2
F	Α	DN 100 PN 16	EN 1092-1 Type A
F	В	DN 100 PN 25/40	EN 1092-1 Type A
F	П	DN 100 PN 63	EN 1092-1 Type B2
F	Ε	DN 100 PN 100	EN 1092-1 Type B2
F	F	DN 100 PN 160	EN 1092-1 Type B2
F	G	DN 100 PN 250	EN 1092-1 Type B2
F	Η	DN 100 PN 320	EN 1092-1 Type B2
F	٦	DN 100 PN 400	EN 1092-1 Type B2

^① Use pressure matching ASME flange if combined with Magnetrol flanged external cage (bulletin BE 57-140).

Torque tube mating flanges ^①

TT	300/600 lbs Fisher (249B/259B) in carbon steel - as per dimensions of Figure 1 on page 4
T U	300/600 lbs Fisher (249C) in stainless steel - as per dimensions of Figure 2 on page 4
UT	300/600 lbs Masoneilan flange in carbon steel - as per dimensions of Figure 3 on page 4
UU	300/600 lbs Masoneilan flange in stainless steel - as per dimensions of Figure 3 on page 4

Always check dimensions if no ASME/EN flanges are used.

PROCESS SEAL MATERIAL

N Borosilicate / Inconel® X-750 seal – for non steam applications -196 °C (-320 °F) / +425 °C (+800 °F)®

 $^{\scriptsize \textcircled{1}}$ 7MD-W: max +200 °C (+400 °F) - 7MD-V: max +345 °C (+650 °F)

INSERTION LENGTH - specify per cm (0.39") increment

0	6 0	min 60 cm (24")
6	1 0	max 610 cm (240")
		0 116 1 6 1 11 11 00 (041)

Consult factory for insertion lengths < 60 cm (24")

complete order code for ECLIPSE 705 High Temperature / High Pressure Coaxial GWR probe

7 M S	Coaxial GWR probe for saturated steam applications, incl. steam compensation / reference target; 300 °C (575 °F) max.
7 M Q	Coaxial GWR probe for saturated steam applications, incl. steam compensation / reference target; 345 °C (650 °F) max.

MATERIAL OF CONSTRUCTION

316/316L (1.4401/1.4404) stainless steel

PROCESS CONNECTION - SIZE/TYPE (consult factory for other process connections)

2 2

Threaded[®]

1	1	3/4" NPT				
Δ	SN	IE flanges				
2	3	1"	150 lbs	ASME RF ^①		
2	4	1"	300 lbs	ASME RF®		
2	5	1"	600 lbs	ASME RF ^①		
2	Κ	1"	600 lbs	ASME RJ [®]		
2	Г	1"	900 lbs	ASME RJ [®]		
3	3	1 1/2"	150 lbs	ASME RF		
3	4	1 1/2"	300 lbs	ASME RF		
3	5	1 1/2"	600 lbs	ASME RF		
3	Κ	1 1/2"	600 lbs	ASME RJ		
3	М	1 1/2"	900/1500 lbs	ASME RJ		
3	Ζ	1 1/2"	2500 lbs	ASME RJ		
4	റ	2"	150 lbs	ASME RF		
4	4	2"	300 lbs	ASME RF		
4	5	2"	600 lbs	ASME RF		
4	K	2"	600 lbs	ASME RJ		
4	M	2"	900/1500 lbs	ASME RJ		

4 N 2" 2500 lbs ASME RJ 5 3 3" 150 lbs ASME RF 5 4 3" 300 lbs ASME RF 5 5 3" 600 lbs ASME RJ 5 K 3" 600 lbs ASME RJ 5 L 3" 900 lbs ASME RJ 5 M 3" 1500 lbs ASME RJ 5 N 3" 2500 lbs ASME RJ 6 3 4" 150 lbs ASME RF 6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ 6 N 4" 2500 lbs ASME RJ				, ,	
5 3 3" 150 lbs ASME RF 5 4 3" 300 lbs ASME RF 5 5 3" 600 lbs ASME RJ 5 K 3" 600 lbs ASME RJ 5 L 3" 900 lbs ASME RJ 5 M 3" 1500 lbs ASME RJ 6 3 4" 150 lbs ASME RF 6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ					
5 4 3" 300 lbs ASME RF 5 5 3" 600 lbs ASME RF 5 K 3" 600 lbs ASME RJ 5 L 3" 900 lbs ASME RJ 5 M 3" 1500 lbs ASME RJ 5 N 3" 2500 lbs ASME RJ 6 3 4" 150 lbs ASME RF 6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ		Ν		2500 lbs	ASME RJ
5 K 3" 600 lbs ASME RJ 5 L 3" 900 lbs ASME RJ 5 M 3" 1500 lbs ASME RJ 5 N 3" 2500 lbs ASME RJ 6 3 4" 150 lbs ASME RF 6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ				150 lbs	ASME RF
5 K 3" 600 lbs ASME RJ 5 L 3" 900 lbs ASME RJ 5 M 3" 1500 lbs ASME RJ 5 N 3" 2500 lbs ASME RJ 6 3 4" 150 lbs ASME RF 6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ	5			300 lbs	ASME RF
5 L 3" 900 lbs ASME RJ 5 M 3" 1500 lbs ASME RJ 5 N 3" 2500 lbs ASME RJ 6 3 4" 150 lbs ASME RF 6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ	5		3"	600 lbs	ASME RF
5 M 3" 1500 lbs ASME RJ 5 N 3" 2500 lbs ASME RJ 6 3 4" 150 lbs ASME RF 6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ		K		600 lbs	ASME RJ
5 N 3" 2500 lbs ASME RJ 6 3 4" 150 lbs ASME RF 6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ		L		900 lbs	ASME RJ
6 3 4" 150 lbs ASME RF 6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ	5	M		1500 lbs	ASME RJ
6 4 4" 300 lbs ASME RF 6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ				2500 lbs	ASME RJ
6 5 4" 600 lbs ASME RF 6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ	6	3	4"	150 lbs	ASME RF
6 K 4" 600 lbs ASME RJ 6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ	6	4	4"	300 lbs	ASME RF
6 L 4" 900 lbs ASME RJ 6 M 4" 1500 lbs ASME RJ	6	5	4"	600 lbs	ASME RF
6 M 4" 1500 lbs ASME RJ	6	Κ		600 lbs	ASME RJ
	6	L		900 lbs	ASME RJ
6 N 4" 2500 lbs ASME RJ	6	_		1500 lbs	
	6	Ν	4"	2500 lbs	ASME RJ

1" BSP (G 1")

EN flanges²

В	В	DN 25	PN 16/25/40	EN 1092-1 Type A [®]
В	С	DN 25	PN 63/100	EN 1092-1 Type B2 ¹
В	F	DN 25	PN 160	EN 1092-1 Type B2 ¹
С	В	DN 40	PN 16/25/40	EN 1092-1 Type A
С	O	DN 40	PN 63/100	EN 1092-1 Type B2
С	F	DN 40	PN 160	EN 1092-1 Type B2
С	G	DN 40	PN 250	EN 1092-1 Type B2
С	Η	DN 40	PN 320	EN 1092-1 Type B2
С	۲	DN 40	PN 400	EN 1092-1 Type B2
D	Α	DN 50	PN 16	EN 1092-1 Type A
D	В	DN 50	PN 25/40	EN 1092-1 Type A
D	D	DN 50	PN 63	EN 1092-1 Type B2
D	П	DN 50	PN 100	EN 1092-1 Type B2
D	H	DN 50	PN 160	EN 1092-1 Type B2
D	G	DN 50	PN 250	EN 1092-1 Type B2
D	Н	DN 50	PN 320	EN 1092-1 Type B2

D	٦	DN 50 PN 400	EN 1092-1 Type B2
E	Α	DN 80 PN 16	EN 1092-1 Type A
E	В	DN 80 PN 25/40	EN 1092-1 Type A
E	О	DN 80 PN 63	EN 1092-1 Type B2
E	П	DN 80 PN 100	EN 1092-1 Type B2
E	H	DN 80 PN 160	EN 1092-1 Type B2
E	G	DN 80 PN 250	EN 1092-1 Type B2
E	Н	DN 80 PN 320	EN 1092-1 Type B2
E	J	DN 80 PN 400	EN 1092-1 Type B2
F	Α	DN 100 PN 16	EN 1092-1 Type A
F	В	DN 100 PN 25/40	EN 1092-1 Type A
F	D	DN 100 PN 63	EN 1092-1 Type B2
F	П	DN 100 PN 100	EN 1092-1 Type B2
F	F	DN 100 PN 160	EN 1092-1 Type B2
F	G	DN 100 PN 250	EN 1092-1 Type B2
F	Н	DN 100 PN 320	EN 1092-1 Type B2
F	J	DN 100 PN 400	EN 1092-1 Type B2

Torque tube mating flanges ®

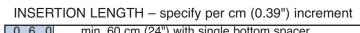
TT	300/600 lbs Fisher (249B/259B) in carbon steel - as per dimensions of Figure 1 on page 4
ΤU	300/600 lbs Fisher (249C) in stainless steel - as per dimensions of Figure 2 on page 4
UT	300/600 lbs Masoneilan flange in carbon steel - as per dimensions of Figure 3 on page 4
υυ	300/600 lbs Masoneilan flange in stainless steel - as per dimensions of Figure 3 on page 4

Not available with 7MQ probe.

Steam seal

- Use pressure matching ASME flange if combined with Magnetrol flanged external cage (bulletin BE 57-140).
 Always check dimensions if no ASME/EN flanges are used.

PROCESS SEAL MATERIAL



U	U	U	min 60 cm (24) with single bottom spacer
4	5	0	max 450 cm (177") with spacers every 60 cm (24")

complete order code for ECLIPSE 705 Coaxial GWR probe 7 M 8 for saturated steam

➤ X = product with a specific customer requirement

1. Turbulence

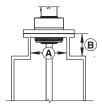
For 7MF/7MJ (single rod/cable)

The bottom of the probe should be stabilized if turbulence will cause a deflection of more than 75 mm at 3 m (3" at 10') of length. The probe should not make contact with a metal tank. A TFE bottom spacer for 7MF GWR probes, a PEEK spacer for 7MJ or an additional weight for flexible cable GWR probes is optional. Refer to page 6 for proper part numbers.

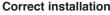
Nozzles: do not restrict the performance by ensuring the following:

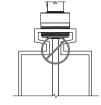
For 7MF/7MJ (single rod/cable):

- 1. Nozzle must be 50 mm (2") or larger diameter.
- Nozzle inside diameter (A) should be ≥ to nozzle height (B). If this is not the case, it is recommended to adjust BLOCKING DISTANCE and/or SENSITIVI-TY settings.









Pipe reducers should not be used

3. Metallic (conductive) obstructions in tank.

For 7MF (single cable)

A metal stillwell/cage of max. 6"/DN150 size or a metal tank wall within 150 mm of the probe mounting will allow the unit to operate accurately in media with dielectrics down to ϵ_{r} 1,9.

Objects in the proximity can cause erroneous readings.

Distance to probe	Acceptable objects
< 150 mm (6")	Continuous, smooth, parallel, conductive surface (e.g. metal tank wall); probe should not touch tank wall
> 150 mm (6")	< 1"/DN25 diameter pipe and beams, ladder rungs
> 300 mm (12")	< 3"/DN80 diameter pipe and beams, concrete walls
> 450 mm (18")	All remaining objects

4. Non-metallic vessels

For 7MF/7MJ (single rod/cable)

Flange (metal) mounting is recommended for optimum performance.

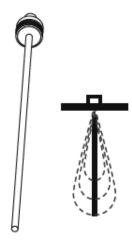
High level shutdown / Overfill protection

Special consideration is necessary in any high level shutdown / overfill protection application where single rod GWR probes are used. To ensure proper measurement, the guided wave radar probe should be installed so the maximum overfill level is at a minimum of 120 mm (4.8") up to 910 mm (36") — blocking distance depending application below the process connection. Consult factory for further information

Single rod probes

Single element GWR probes act quite differently from coaxial and twin element designs. The pulses of energy develop between the center rod and the mounting nut or flange; the pulse propagates down the rod as it references its ground at the top of the tank. The efficiency of the pulse "launch" is directly related to how much metallic surface exists around it at the top of the vessel.

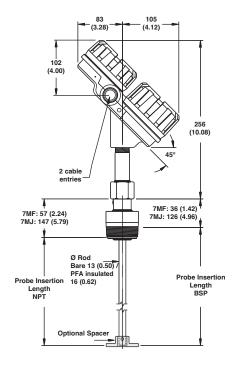
This figure shows the single element design and how the pulse expands into a teardrop shape as it propagates away from the top of the tank (ground reference). This Single element configuration is the least efficient of the three with minimum dielectric detection approximately $\epsilon r > 10$. This dielectric performance improves considerably ($\epsilon r > 1.9$) when the probe is installed between 2–6" (50–150 mm) of a metal tank wall or in a cage/bridle. Because the design is "open", it exhibits two strong tendencies. First, it is the most forgiving of coating and buildup. (The PFA-insulated probe is the best choice for severe coating). Secondly, it is most affected by proximity issues. It is important to note that a parallel metal wall INCREASES its performance while a singular, metal object protruding near the probe may be improperly detected as a liquid level.



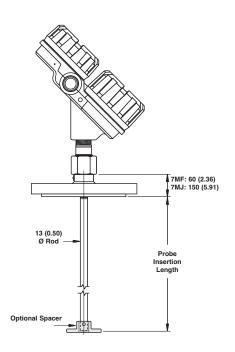
Single Rod Probe

Consult mounting considerations on page 15

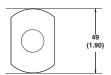
DIMENSIONS in mm (inches)



7MF/7MJ with threaded connection



7MF/7MJ with flanged connection



Spacer (end view)

2. Order code for ECLIPSE 705 GWR probe for liquids (for in-tank mounting only)

- 316/316L (1.4401/1.4404) material for standard applications
- Hastelloy® C (2.4819) or Monel® (2.4360) for extreme aggressive media
- PFA insulated for applications with excessive coating / build up.

BASIC MODEL NUMBER

7 M F	Standard single rod GWR probe	(dielectric range: ≥ 1,9/10) ^①
7 M J	High temperature / high pressure single rod GWR probe	(dielectric range: ≥ 1,9/10) ^①

For dielectric range ≥ 1,9 and < 10, probe must be mounted within 50 - 150 mm (2" - 6") distance from the tank wall or in a cage or bridle. See mounting considerations on page 15

MATERIAL OF CONSTRUCTION

2" NPT

Α	316/316L (1.4401/1.4404) stainless steel			
В	Hastelloy® C (2.4819)			
С	Monel® (2.4360)			
4	PFA insulated 316/316L (1.4401/1.4404) SST	– 7MF only		

PROCESS CONNECTION - SIZE/TYPE

Threaded

4	2	2" BSP (G 2")					
_	ASME flanges ①						
4	3	2"	150 lbs	ASME RF			
4	4	2"	300 lbs	ASME RF			
4	5	2"	600 lbs	ASME RF			
4	K	2"	600 lbs	ASME RJ			
4	M	2"	900/1500 lbs	ASME RJ			
5	3	3"	150 lbs	ASME RF			
5	4	3"	300 lbs	ASME RF			
5	5	3"	600 lbs	ASME RF			
5	Κ	3"	600 lbs	ASME RJ			
5	L	3"	900 lbs	ASME RJ			
5	М	3"	1500 lbs	ASME RJ			
6	3	4"	150 lbs	ASME RF			
6	4	4"	300 lbs	ASME RF			
6	5	4"	600 lbs	ASME RF			
6	K	4"	600 lbs	ASME RJ			
6	L	4"	900 lbs	ASME RJ			
6	М	4"	1500 lbs	ASME RJ			

EN flanges 102

		•				
D	Α	DN	50	PΝ	16	EN 1092-1 Type A
D	В	DN	50	PΝ	25/40	EN 1092-1 Type A
D	D	DN	50	PΝ	63	EN 1092-1 Type B2
D	Е	DN	50	PΝ	100	EN 1092-1 Type B2
D	F	DN	50	PN	160	EN 1092-1 Type B2
D	G	DN	50	PΝ	250	EN 1092-1 Type B2
E	Α	DN	80	PN	16	EN 1092-1 Type A
Ε	В	DN	80	PΝ	25/40	EN 1092-1 Type A
Ε	D	DN	80	PΝ	63	EN 1092-1 Type B2
Е	Е	DN	80	PΝ	100	EN 1092-1 Type B2
Е	F	DN	80	PΝ	160	EN 1092-1 Type B2
Е	G	DN	80	PΝ	250	EN 1092-1 Type B2
F	Α	DN	100	PΝ	16	EN 1092-1 Type A
F	В	DN	100	PΝ	25/40	EN 1092-1 Type A
F	D	DN	100	PΝ	63	EN 1092-1 Type B2
F	Е	DN	100	PΝ	100	EN 1092-1 Type B2
F	F	DN	100	ΡN	160	EN 1092-1 Type B2
F	G	DΝ	100	PΝ	250	EN 1092-1 Type B2
① _					/ -	

TMF up to 600 lbs ASME RF / PN 100 flanges
 Use pressure matching ASME flange if combined with Magnetrol flanged external cage (bulletin BE 57-140).

PROCESS SEAL - MATERIAL

For 7MF

0	Viton® GFLT seal - for universal use	-40 °C (-40 °F) / +150 °C (+300 °F)
2	Kalrez® 4079 seal - for aggressive media	-40 °C (-40 °F) / +150 °C (+300 °F)
8	Aegis PF 128 seal - for NACE applications	-20 °C (-4 °F) / +150 °C (+300 °F)

For 7MJ

PEEK/Aegis PF 128 seal -15 °C (-0 °F) / +315 °C (+600 °F)

Consult factory for alternative seal materials. For Ammonia/Chlorine applications, use the 7MD GWR probe.

INSERTION LENGTH - Specify per cm (0.39") increment

0	6 0	minimum 60 cm (24")			
6	1 0	maximum 610 cm (240")			

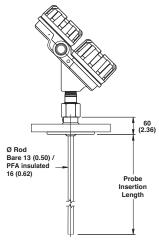
7 M complete order code for ECLIPSE 705 - bare or PFA insulated GWR probe

X = product with a specific customer requirement

MOUNTING - 7MF-F

Consult mounting considerations on page 15

DIMENSIONS in mm (inches)



7MF-F with PFA faced-flanged connection

2. Order code for ECLIPSE 705 - PFA insulated / PFA faced flange GWR probe - for aggressive liquids

BASIC MODEL NUMBER

7 M F - F Single rod PFA insulated 316/316L (1.4401/1.4404) GWR probe (dielectric range: ≥ 1,9/10)^①

PROCESS CONNECTION - SIZE/TYPE

ASME flanges

4 3 N	2" 150 lbs ASME RF
4 4 N	2" 300 lbs ASME RF
4 5 N	2" 600 lbs ASME RF
5 3 N	3" 150 lbs ASME RF
5 4 N	3" 300 lbs ASME RF
5 5 N	3" 600 lbs ASME RF
6 3 N	4" 150 lbs ASME RF
6 4 N	4" 300 lbs ASME RF
6 5 N	4" 600 lbs ASME RF

EN flanges ^①

DAN	DN 50 PN 16	EN 1092-1 Type A
DBN	DN 50 PN 25/40	EN 1092-1 Type A
DDN	DN 50 PN 63	EN 1092-1 Type B2
DEN	DN 50 PN 100	EN 1092-1 Type B2
EAN	DN 80 PN 16	EN 1092-1 Type A
EBN	DN 80 PN 25/40	EN 1092-1 Type A
EDN	DN 80 PN 63	EN 1092-1 Type B2
EEN	DN 80 PN 100	EN 1092-1 Type B2
FAN	DN 100 PN 16	EN 1092-1 Type A
FBN	DN 100 PN 25/40	EN 1092-1 Type A
FDN	DN 100 PN 63	EN 1092-1 Type B2
FEN	DN 100 PN 100	EN 1092-1 Type B2

 $^{^{\}odot}$ Use pressure matching ASME flange if combined with Magnetrol flanged external cage (bulletin BE 57-140).

INSERTION LENGTH - Specify per cm (0.39") increment

0 6 0	minimum 60 cm (24")
6 1 0	maximum 610 cm (240")

7 M F F N N

ECLIPSE 705 - PFA insulated / PFA faced flange GWR probe

X = product with a specific customer requirement

¹⁾ For dielectric range ≥ 1,9 and < 10, probe must be mounted within 50 - 150 mm (2" - 6") distance from the tank wall or in a cage or bridle. See mounting considerations on page 15</p>

TRANSMITTER SPECIFICATIONS

FUNCTIONAL/PHYSICAL

Description		Specification	
Power (at terminals)		HART®: - Weatherproof / ATEX flameproof enclosure / ATEX non sparking: 11 to 36 V DC - ATEX Intrinsically Safe: 11 to 28,4 V DC Foundation Fieldbus™ / Profibus PA™: - Weatherproof / ATEX flameproof enclosure / ATEX FISCO ic: 9 to 32 V DC - ATEX FISCO: 9 to 17,5 V DC	
Output		4-20 mA with HART®, 3,8 mA to 20,5 mA useable (meets NAMUR NE 43) – HART 6, Foundation Fieldbus™ H1 or Profibus PA™ H1	
Span		15 cm to 22 m (6" to 72.18') depending on selected probe	
Resolution		Analog: 0,01 mA Display: 0,1 (cm or inch)	
Loop Resistance		630 Ω @ 20,5 mA - 24 V DC	
Damping		Adjustable 0-10 s	
Diagnostic Alarm		Adjustable 3,6 mA, 22 mA, HOLD last output	
User Interface		HART [®] communicator, AMS [®] or PACT <i>ware</i> [™] , Foundation Fieldbus [™] , Profibus PA [™] and/or 3-button keypad	
Display		2-line x 8-character LCD	
Menu Language		English/Spanish/French/German (Foundation Fieldbus™, Profibus PA™: English)	
Housing Material Approvals		IP 66/Aluminium A356T6 (< 0.20 % copper) or stainless steel ATEX II 3 (1) G Ex nA [ia] IIC T6, non sparking (probe can be used in flammable liquids)	
		ATEX II 3 (1) G Ex ic[ia] IIC T6, FISCO ic – non incendive (probe can be used in flammable liquids) ATEX II 1 G Ex ia IIC T4 Ga, intrinsically safe ATEX II 1 G Ex ia IIC T4 Ga, FISCO – intrinsically safe ATEX II 1/2 G Ex d[ia Ga] IIC T6 Gb ATEX II 1/2 D Ex t[ia Da] IIIC T85°C Db IP66 IEC Ex d[ia Ga] IIC T6 Gb IEC Ex t[ia Da] IIIC T85°C Db IP66 IEC Ex tia IIC T4 Ga, intrinsically safe IEC Ex ia IIC T4 Ga, FISCO – intrinsically safe IEC Ex ic[ia Ga] IIC T4 Gc IEC Ex nA [ia Ga] IIC T4 Gc IEC Ex na [i	
(Safety Integrity Level)	Standard electronics	84,5 % Functional safety to SIL 2 as 1001 in accordance to IEC 61508 – SFF of 91 %	
(called mileging Level)	Enhanced electronics	Certified for use in SIL 3 loops.	
Electrical Data		Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus™ / Profibus PA™)	
Electrical Data Equivalent Data		Certified for use in SIL 3 loops. Ui = 28,4 V, Ii = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, Ii = 380 mA, Pi = 5,32 W (Foundation Fieldbus TM / Profibus PA TM) Ci = 2,2 nF, Li = 3 μ H (HART*) Ci = 3 nF, Li = 3 μ H (Foundation Fieldbus TM / Profibus PA TM)	
Electrical Data Equivalent Data Shock/Vibration Class		Certified for use in SIL 3 loops.	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection	electronics	Certified for use in SIL 3 loops.	
Electrical Data Equivalent Data Shock/Vibration Class	electronics Cast aluminium	Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus TM / Profibus PA TM) Ci = 2,2 nF, Li = 3 μ H (HART*) Ci = 3 nF, Li = 3 μ H (Foundation Fieldbus TM / Profibus PA TM) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) – transmitter head / electronics only	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight	electronics	Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART®) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus™ / Profibus PA™) Ci = 2,2 nF, Li = 3 µH (HART®) Ci = 3 nF, Li = 3 µH (Foundation Fieldbus™ / Profibus PA™) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) – transmitter head / electronics only 5,7 kg (12.6 lbs) – transmitter head / electronics only	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions	Cast aluminium Stainless steel	Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus TM / Profibus PA TM) Ci = 2,2 nF, Li = 3 μ H (HART*) Ci = 3 nF, Li = 3 μ H (Foundation Fieldbus TM / Profibus PA TM) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) – transmitter head / electronics only 5,7 kg (12.6 lbs) – transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40")	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight	electronics Cast aluminium	Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus TM / Profibus PA TM) Ci = 2,2 nF, Li = 3 μ H (HART*) Ci = 3 nF, Li = 3 μ H (Foundation Fieldbus TM / Profibus PA TM) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) – transmitter head / electronics only 5,7 kg (12.6 lbs) – transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions Foundation Fieldbus™	Cast aluminium Stainless steel ITK Version H1 Device Class	Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus** / Profibus PA**) Ci = 2,2 nF, Li = 3 μ H (HART*) Ci = 3 nF, Li = 3 μ H (Foundation Fieldbus** / Profibus PA**) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) – transmitter head / electronics only 5,7 kg (12.6 lbs) – transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0 Link Master (LAS) – selectable ON/OFF	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions Foundation Fieldbus™	Cast aluminium Stainless steel ITK Version H1 Device Class Function Blocks	Certified for use in SIL 3 loops. Ui = 28,4 V, Ii = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, Ii = 380 mA, Pi = 5,32 W (Foundation Fieldbus TM / Profibus PA TM) Ci = 2,2 nF, Li = 3 μ H (HART*) Ci = 3 nF, Li = 3 μ H (Foundation Fieldbus TM / Profibus PA TM) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) – transmitter head / electronics only 5,7 kg (12.6 lbs) – transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0 Link Master (LAS) – selectable ON/OFF 1 x RB, 4 x AI, 1 x TB and 1 x PID	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions Foundation Fieldbus™	Cast aluminium Stainless steel ITK Version H1 Device Class Function Blocks Execution time	Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus TM / Profibus PA TM) Ci = 2,2 nF, Li = 3 μ H (HART*) Ci = 3 nF, Li = 3 μ H (Foundation Fieldbus TM / Profibus PA TM) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) – transmitter head / electronics only 5,7 kg (12.6 lbs) – transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0 Link Master (LAS) – selectable ON/OFF 1 x RB, 4 x AI, 1 x TB and 1 x PID AI = 15 ms, PID = 40 ms	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions Foundation Fieldbus™	Cast aluminium Stainless steel ITK Version H1 Device Class Function Blocks Execution time Quiescent current draw	Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus TM / Profibus PA TM) Ci = 2,2 nF, Li = 3 μ H (HART*) Ci = 3 nF, Li = 3 μ H (Foundation Fieldbus TM / Profibus PA TM) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) – transmitter head / electronics only 5,7 kg (12.6 lbs) – transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0 Link Master (LAS) – selectable ON/OFF 1 x RB, 4 x AI, 1 x TB and 1 x PID AI = 15 ms, PID = 40 ms 15 mA	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions Foundation Fieldbus™ specifications	Cast aluminium Stainless steel ITK Version H1 Device Class Function Blocks Execution time Quiescent current draw DD/CFF files	Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus™ / Profibus PA™) Ci = 2,2 nF, Li = 3 μH (HART*) Ci = 3 nF, Li = 3 μH (Foundation Fieldbus™ / Profibus PA™) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) − transmitter head / electronics only 5,7 kg (12.6 lbs) − transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0 Link Master (LAS) − selectable ON/OFF 1 x RB, 4 x AI, 1 x TB and 1 x PID AI = 15 ms, PID = 40 ms 15 mA Available at www.fieldbus.org	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions Foundation Fieldbus™	Cast aluminium Stainless steel ITK Version H1 Device Class Function Blocks Execution time Quiescent current draw DD/CFF files Device revision Digital communication protocols	Certified for use in SIL 3 loops. Ui = 28,4 V, Ii = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, Ii = 380 mA, Pi = 5,32 W (Foundation Fieldbus™ / Profibus PA™) Ci = 2,2 nF, Li = 3 μH (HART*) Ci = 3 nF, Li = 3 μH (Foundation Fieldbus™ / Profibus PA™) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) − transmitter head / electronics only 5,7 kg (12.6 lbs) − transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0 Link Master (LAS) − selectable ON/OFF 1 x RB, 4 x AI, 1 x TB and 1 x PID AI = 15 ms, PID = 40 ms 15 mA Available at www.fieldbus.org 0x01 Version 3.0 MBP (31.25 kbits/sec)	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions Foundation Fieldbus™ specifications	Cast aluminium Stainless steel ITK Version H1 Device Class Function Blocks Execution time Quiescent current draw DD/CFF files Device revision Digital communication	Certified for use in SIL 3 loops. Ui = 28,4 V, li = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, li = 380 mA, Pi = 5,32 W (Foundation Fieldbus™ / Profibus PA™) Ci = 2,2 nF, Li = 3 μH (HART*) Ci = 3 nF, Li = 3 μH (Foundation Fieldbus™ / Profibus PA™) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) − transmitter head / electronics only 5,7 kg (12.6 lbs) − transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0 Link Master (LAS) − selectable ON/OFF 1 x RB, 4 x AI, 1 x TB and 1 x PID AI = 15 ms, PID = 40 ms 15 mA Available at www.fieldbus.org 0x01	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions Foundation Fieldbus™ specifications	Cast aluminium Stainless steel ITK Version H1 Device Class Function Blocks Execution time Quiescent current draw DD/CFF files Device revision Digital communication protocols	Certified for use in SIL 3 loops. Ui = 28,4 V, Ii = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, Ii = 380 mA, Pi = 5,32 W (Foundation Fieldbus™ / Profibus PA™) Ci = 2,2 nF, Li = 3 μH (HART*) Ci = 3 nF, Li = 3 μH (Foundation Fieldbus™ / Profibus PA™) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) − transmitter head / electronics only 5,7 kg (12.6 lbs) − transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0 Link Master (LAS) − selectable ON/OFF 1 x RB, 4 x AI, 1 x TB and 1 x PID AI = 15 ms, PID = 40 ms 15 mA Available at www.fieldbus.org 0x01 Version 3.0 MBP (31.25 kbits/sec)	
Electrical Data Equivalent Data Shock/Vibration Class Surge protection Net weight Overall Dimensions Foundation Fieldbus™ specifications	Cast aluminium Stainless steel ITK Version H1 Device Class Function Blocks Execution time Quiescent current draw DD/CFF files Device revision Digital communication protocols Function Blocks	Certified for use in SIL 3 loops. Ui = 28,4 V, Ii = 124 mA, Pi = 0,84 W (HART*) Ui = 17,5 V, Ii = 380 mA, Pi = 5,32 W (Foundation Fieldbus™ / Profibus PA™) Ci = 2,2 nF, Li = 3 μH (HART*) Ci = 3 nF, Li = 3 μH (Foundation Fieldbus™ / Profibus PA™) ANSI/ISA-S71.03 Class SA1 (Shock), ANSI/ISA-S71.03 Class VC2 (Vibration) Meets CE EN 61326 (1000V) 2,7 kg (6.0 lbs) − transmitter head / electronics only 5,7 kg (12.6 lbs) − transmitter head / electronics only H 214 mm (8.43") x W 111 mm (4.38") x D 188 mm (7.40") 5.0 Link Master (LAS) − selectable ON/OFF 1 x RB, 4 x AI, 1 x TB and 1 x PID AI = 15 ms, PID = 40 ms 15 mA Available at www.fieldbus.org 0x01 Version 3.0 MBP (31.25 kbits/sec) 1 x PB, 4 x AI blocks, 1 x TB	

Foundation Fieldbus™ and Profibus PA™ units.
 For ATEX flameproof enclosure units use Ex d bushing material STYCAST 2057 FR.
 Not applicable for Foundation Fieldbus™ and Profibus PA™ units.

PERFORMANCE

Description		Specification	
Reference Conditions with a 1,8 m (72") coaxial type GWR probe		Reflection from liquid, with dielectric in center of selected range, at +20 °C (70 °F) with CFD threshold ©	
Linearity ^②			
	Single lead probes	< 0,3 % of probe length or 8 mm (0.3"), whichever is greater	
Accuracy ²	Coaxial/twin lead probes	< 0,1 % of probe length or 2,5 mm (0.1"), whichever is greater	
	Single lead probes	± 0,5 % of probe length or 13 mm (0.5"), whichever is greater	
	7MT/7ML interface	± 25 mm (1")	
Resolution		± 2,5 mm (0.1")	
Repeatability		< 2,5 mm (0.1")	
Hysteresis		< 2,5 mm (0.1")	
Response Time		< 1 second	
Warm-up Time		< 5 seconds	
Ambient Temp.		-40 °C to +80 °C (-40 °F to +175 °F) — blind transmitter -20 °C to +70 °C (-5 °F to +160 °F) — with digital display -40 °C to +70 °C (-40 °F to +160 °F) — for Ex ia and Ex d[ia] with blind transmitter -20 °C to +70 °C (-5 °F to +160 °F) — for Ex ia and Ex d[ia] with digital display	
Process Dielectric Effect		< 7,5 mm (0.3") within selected range	
Operating Temp. Effect		Approx. +0,02 % of probe length/°C for probes ≥ 2,5 m (8') ⁽³⁾	
Humidity		0-99 %, non-condensing	
Electromagnetic Compatibility		Meets CE requirements (EN 61326: 1997 + A1 + A2) and NAMUR NE 21 (Single and Twin-Rod probe must be used in metallic vessel or stillwell)	

Description		7MD/7ML: high pressure / high temperature GWR probe		
Materials	Probe	316/316L (1.4401/1.4404), Hastelloy® C (2.4819) or Monel® (2.4360)		
	Process seal	Borosilicate / Inconel® X-750		
	Spacers	7Mx-A, B and C: Ceramic		
		7Mx-W: Teflon®		
		7Mx-V: High Temp PEEK		
Probe diameter		Inside rod 8 mm (0.315) – outer tube 22,5 mm (0,88")		
Mounting		External cage and/or in-tank mounting		
Process Connection		Threaded: 3/4" NPT or 1" BSP (G 1")		
		Flanged: various ASME, EN or torque tube mating flanges		
Probe length		From 60 cm to 610 cm (24" to 240")		
Transition Zone ⁴	Тор	0 mm (0")		
	Bottom	ɛr: 1,4 = 150 mm (6") / ɛr: 80 = 25 mm (1")		
Process Temp. 5	Max	+425 °C @ 103 bar (+800 °F @ 1500 psi) for 7Mx-A, B and C		
· ·		+345 °C @ 324 bar (+650 °F @ 4700 psi) for 7Mx-V		
		+200 °C @ 393 bar (+400 °F @ 5700 psi) for 7Mx-W		
,	Min	-196 °C @ 138 bar (-320 °F @ 2000 psi)		
Max. Process Pressure ⁽⁵⁾		431 bar @ +20 °C (6250 psi @ +70 °F)		
Max. Viscosity		500 mPa.s (cP)		
Dielectric Range		1,4 to 100 for 7Mx-W		
		1,7 to 100 for 7Mx-V		
		2,0 to 100 for 7Mx-A, B and C		
Vacuum service		Full vacuum (Helium leak < 10° cc/s @ 1 atmosphere vacuum)		
Media coating		In case of media coating, select 7ML probe		

<sup>May degrade for 7MD/7ML probe or with fixed threshold.
Top 600 mm (24") of twin rod probe: 30 mm (1.18").
Top 1220 mm (48") of single rod: application dependant.
Accuracy may degrade when using compensation.
Accuracy may degrade slightly < 2,5 m (8')</sup>

 $[\]begin{tabular}{lll} \hline & Transition Zone (zone with reduced accuracy) is dielectric dependent; & Er = dielectric permitivity. It is recommended to set 4-20 mA signal outside transition zones. & See graphs at page 26 and 27. \end{tabular}$

Description		7MS: saturated steam GWR probe	7MQ: saturated steam GWR probe	
Materials	Probe	316/316L (1.4401/1.4404)		
	Process seal	High Temp PEEK with Aegis PF 128	High Temp PEEK with Aegis PF 128 Alumina	
	Spacers	High Temp PEEK	Silicon nitride	
Probe diameter		Inside rod 8 mm (0.315) – outer tube 22,5 mm (0,88")	Inside rod 8 mm (0.315) – outer tube 32 mm (1,25")	
Mounting		External cage and/or in-tank mounting		
Process Connection		Threaded: 3/4" NPT or 1" BSP (G 1") Flanged: various ASME, EN or torque tube mating flanges	Threaded: not available Flanged: various ASME, EN or torque tube mating flanges	
Probe length		From 60 cm to 450 cm (24" to 177")		
Transition Zone ⁽¹⁾	Тор	200 mm (8"); consult factory for overfill applications		
	Bottom	$\varepsilon_r \ge 10 = 25 \text{ mm (1")}$		
Process Temp. ^②	Max	+300 °C @ 88 bar (+575 °F @ 1275 psi)	+345 °C @ 155 bar (+650 °F @ 2250 psi)	
	Min	-15 °C @ 207 bar (0 °F @ 3000 psi)		
Max. Process Pressure ^②		88 bar @ +300 °C (1275 psi @ +575 °F)	155 bar @ +345 °C (2250 psi @ +650 °F)	
Max. Viscosity		500 mPa.s (cP)		
Dielectric Range		10 to 100		
Vacuum service		Negative pressure but not hermetic seal		
Media coating		Not applicable		

Description		7MT/7MN: interface GWR probe	
Materials	Probe	316/316L (1.4401/1.4404), Hastelloy® C (2.4819) or Monel® (2.4360)	
	Process seal	Teflon® with Viton® GFLT, Aegis PF 128 or Kalrez® 4079 (consult factory for alternatives)	
	Spacers	Teflon®	
Probe diameter		Inside rod 8 mm (0.315") — outer tube 22,5 mm (0,88")	
Mounting		External cage and/or in-tank mounting	
Process Connection		Threaded: 3/4" NPT or 1" BSP (G 1") Flanged: various ASME, EN or torque tube mating flanges	
Probe length		From 60 cm to 610 cm (24" to 240")	
Transition Zone ⁽¹⁾	Тор	0 mm (0")	
	Bottom	Er: 1,4 = 150 mm (6")/Er: 80 = 50 mm (2")	
Process Temp. ^②	Max	+200 °C @ 18,6 bar (+400 °F @ 270 psi)	
	Min	-40 °C @ 51,7 bar (-40 °F @ 750 psi)	
Max. Process Pressure ^②		70 bar @ +20 °C (1000 psi @ +70 °F)	
Max. Viscosity		500 mPa.s (cP)	
Dielectric Range		Upper liquid: ≥ 1,4 and ≤ 5 Lower liquid: ≥ 15	
Vacuum service		Negative pressure but not hermetic seal	
Media coating		In case of media coating, select 7MN probe	

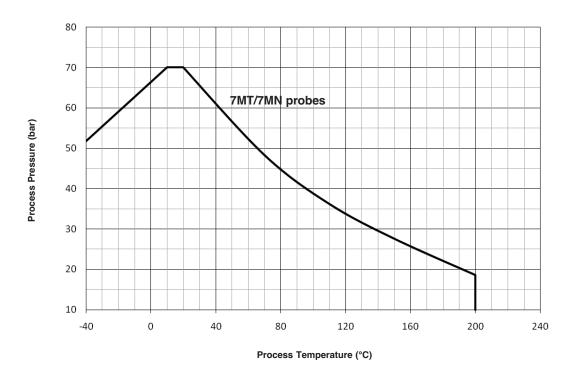
Transition Zone (zone with reduced accuracy) is dielectric dependent; \varepsilon r = dielectric permitivity. It is recommended to set 4-20 mA signal outside transition zones.
 See graphs at page 26 and 27.

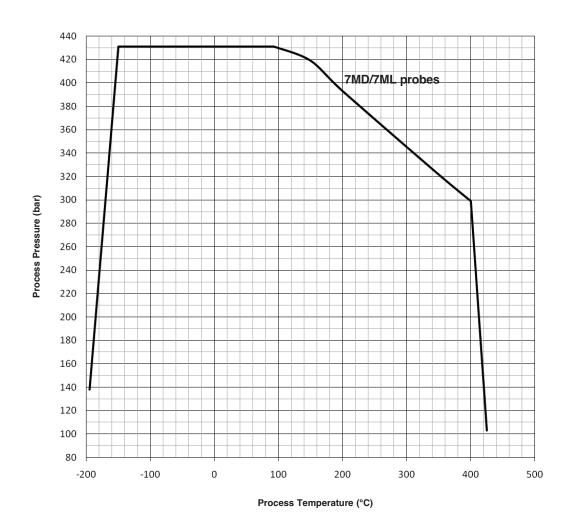
 $[\]ensuremath{^{\circlearrowleft}}$ Bridging is defined as continuous accumulation of material between the probe elements.

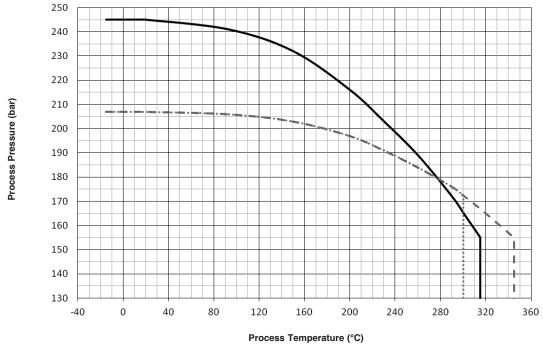
Description		7MF: standard single rod	7MJ: HTHP single rod	
Materials	Probe	316/316L (1.4401/1.4404), Hastelloy® C (2.4819), Monel® (2.4360), or PFA insulated 316/316L (1.4401/1.4404), Hastelloy® C (2.4360) or Monel® (2.4360)		
	Process seal	TFE with Viton® GFLT, Aegis PF 128 or Kalrez® 4079 (consult factory for alternatives)	PEEK with Aegis PF 128	
Probe diameter		Bare: 13 mm (0.50") - PFA coated: 16 mm (0.625")	Bare: 13 mm (0.50")	
Mounting		See mounting considerations on page 15		
Process Connection		Threaded: 2" NPT or 2" BSP (G 2") Flanged: various ASME or EN flanges		
Probe length		From 60 cm to 610 cm (24" to 240")		
Blocking distance (top)		120 mm up to 910 mm (4.8" up to 36") - depending probe length (adjustable)		
Transition Zone ^① (bottom)		Er ≥ 10: 25 mm (1")		
	Max	+150 °C @ 27,6 bar (+300 °F @ 400 psi)	+315 °C @ 155 bar (+600 °F @ 2250 psi)	
Process Temp. ^②	Min	7MF-F: -40 °C @ 13,8 bar (-40 °F @ 200 psi) Other 7MF-probes: -40 °C @ 51,7 bar (-40 °F @ 750 psi)	-15 °C @ 245 bar (0 °F @ 3550 psi)	
Max Process Pressure [®]		70 bar @ +20 °C (1000 psi @ +70 °F)	245 bar @ +20 °C (3550 psi @ +70 °F)	
Max Viscosity		10.000 mPa.s (cP) – consult factory in case of agitation/turbulence		
Dielectric Range		\mathcal{E} r: 10-100 (depending installation conditions, down to \mathcal{E} r \geq 1,9)		
Vacuum service		Negative pressure but not hermetic seal		
Media coating		Max error of 10 % of coated length. % Error is related to dielectric of medium, thickness of coating and coated probe length above level.		

Transition Zone (zone with reduced accuracy) is dielectric dependent; Er = dielectric permitivity. It is recommended to set 4-20 mA signal outside the transition zone / blocking distance.

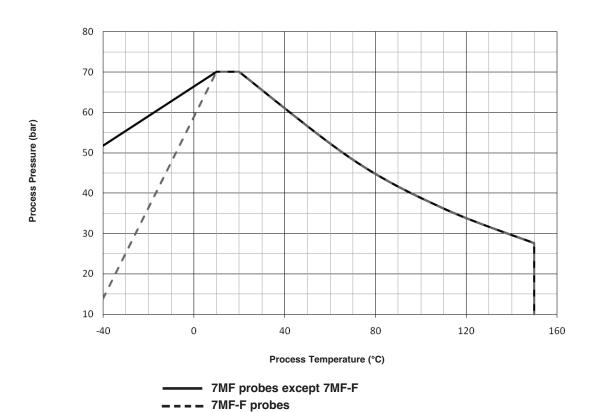
See graphs at page 26 and 27.







7MS probes
7MJ probes
7MQ probes



QUALITY ASSURANCE - ISO 9001

THE QUALITY ASSURANCE SYSTEM IN PLACE AT MAGNETROL GUARANTEES THE HIGHEST LEVEL OF QUALITY DURING THE DESIGN, THE CONSTRUCTION AND THE SERVICE OF CONTROLS.
OUR QUALITY ASSURANCE SYSTEM IS APPROVED AND CERTIFIED TO ISO 9001AND OUR TOTAL COMPANY IS COMMITTED TO PRO-VIDING FULL CUSTOMER SATISFACTION BOTH IN QUALITY PRODUCTS AND QUALITY SERVICE.

PRODUCT WARRANTY

ALL MAGNETROL ELECTRONIC AND ULTRASONIC LEVEL CONTROLS ARE WARRANTED FREE OF DEFECTS IN MATERIALS AND WORK-MANSHIP FOR ONE FULL YEAR FROM THE DATE OF ORIGINAL FACTORY SHIPMENT. IF RETURNED WITHIN THE WARRANTY PERIOD; AND, UPON FACTORY INSPECTION OF THE CONTROL, THE CAUSE OF THE CLAIM IS DETERMINED TO BE COVERED UNDER THE WARRANTY; THEN, MAGNETROL INTERNATIONAL WILL REPAIR OR REPLACE THE CONTROL AT NO COST TO THE PURCHASER (OR OWNER) OTHER THAN TRANSPORTATION. MAGNETROL SHALL NOT BE LIABLE FOR MISAPPLICATION, LABOR CLAIMS, DIRECT OR CONSEQUENTIAL DAMAGE OR EXPENSE ARISING FROM THE INSTALLATION OR USE OF THE EQUIPMENT. THERE ARE NO OTHER WARRANTIES EXPRESSED OR IMPLIED, EXCEPT, SPECIAL WRITTEN WARRANTIES COVERING SOME MAGNETROL

UNDER RESERVE OF MODIFICATIONS

SYSTEM CEATIFICATION

DNV-GL

ISO 9001

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